

STANDARD RATE SHEET

Original SHEET NO. 57.9 OF P. S. C. of Ky. No. 1
CANCELLING SHEET NO. OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

REC-2

RURAL COOPERATIVE RESALE RATE (Continued)

Minimum Monthly Charge: (Continued)

Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

Determination of Maximum Demand:

The maximum demand for the month as used for billing purposes (including minimum monthly charge) shall be the highest average load in kilowatts occurring during any fifteen-minute period in the month as shown by Company's demand meter, subject to power factor adjustment, if any, as provided for in Power Factor Provision hereof.

Power Factor Provision:

The Cooperative shall at all times take and use power in such manner that its average power factor shall be as near 100% as is consistent with good engineering practice. In the event that during any month Cooperative's monthly average power factor is less than 90% lagging, its Kw billing demand for such month shall be determined by multiplying its measured Kw maximum 15-minute demand by 90% and dividing the product thus obtained by its actual monthly average power factor expressed in per cent. For the purpose of this provision, the metering equipment used to measure Cooperative's service hereunder shall include a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, the readings of such meter to be used in conjunction with readings of Company's standard watt hour meter for determination of monthly average power factor.

Fuel Clause:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .175 mill per kilowatt hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than nineteen cents (19¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu. For fuel clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

Checked by Mack Goodrich
Sept. 21, 1950 *mg*

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ISSUED BY T. B. WILSON, President Louisville, Kentucky
NAME TITLE ADDRESS

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